

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2011
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	187,897	--	--	342,174	216,647	70,755	-1,954	811,415	8,012	0	96,533
Natural Gas Plant Liquids and Liquefied Refinery Gases	97,718	-4,175	32,865	15,203	4,770	--	16,443	23,047	7,679	99,212	56,300
Pentanes Plus	9,982	-4,175	--	213	19,942	--	4,257	8,390	4,901	8,414	7,788
Liquefied Petroleum Gases	87,736	--	32,865	14,990	-15,172	--	12,186	14,657	2,779	90,797	48,512
Ethane/Ethylene	39,867	--	--	89	-24,470	--	1,386	--	--	14,100	5,132
Propane/Propylene	31,036	--	24,991	12,042	2,101	--	2,562	--	361	67,247	23,082
Normal Butane/Butylene	10,066	--	8,092	1,872	3,356	--	8,716	4,074	2,417	8,179	18,781
Isobutane/Isobutylene	6,767	--	-218	987	3,841	--	-478	10,583	--	1,272	1,517
Other Liquids	--	202,199	--	1,425	-78,073	-9,270	1,405	109,985	4,940	-49	47,289
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	202,209	--	706	-143,042	2,943	-35	59,294	3,557	0	7,009
Hydrogen	--	--	--	--	--	4,966	--	4,966	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	9	--	--	9	0	--
Renewable Fuels (including Fuel Ethanol)	--	202,209	--	97	-143,042	-1,752	-59	54,024	3,547	0	6,965
Fuel Ethanol ⁶	--	202,209	--	--	-143,941	-2,213	-231	52,739	3,547	0	6,722
Renewable Fuels Except Fuel Ethanol	--	--	--	97	899	461	172	1,285	--	0	243
Other Hydrocarbons	--	--	--	609	--	-281	24	304	--	0	44
Unfinished Oils	--	--	--	220	2,099	--	1,492	876	--	-49	14,148
Motor Gasoline Blend. Comp. (MGBC)	--	-10	--	499	62,870	-12,212	-52	49,815	1,384	0	26,132
Reformulated	--	--	--	12	15,960	-4,916	-842	11,897	--	0	5,809
Conventional	--	-10	--	487	46,910	-7,296	790	37,918	1,383	0	20,323
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	173	958,290	7,591	81,937	14,425	-8,502	--	10,918	1,060,000	68,963
Finished Motor Gasoline	--	173	536,760	258	45,579	14,425	-2,087	--	1,328	597,954	20,867
Reformulated	--	--	85,657	--	--	5,075	--	--	1	90,732	--
Conventional	--	173	451,103	258	45,579	9,350	-2,087	--	1,327	507,222	20,867
Finished Aviation Gasoline	--	--	604	26	432	--	-48	--	--	1,110	161
Kerosene-Type Jet Fuel	--	--	54,987	--	7,804	--	-815	--	1,076	62,530	7,507
Kerosene	--	--	-118	--	33	--	-138	--	99	-46	143
Distillate Fuel Oil	--	--	234,999	581	34,099	0	-4,621	--	1,006	273,294	27,459
15 ppm sulfur and under ⁷	--	--	224,826	448	40,147	0	-5,315	--	1	270,735	24,782
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	5,173	119	-6,128	--	36	--	493	-1,365	1,279
Greater than 500 ppm sulfur	--	--	5,000	14	80	--	658	--	511	3,925	1,398
Residual Fuel Oil ⁸	--	--	10,878	1,844	-4,630	--	23	--	1,288	6,781	1,500
Less than 0.31 percent sulfur	--	--	2	21	--	--	101	--	NA	NA	190
0.31 to 1.00 percent sulfur	--	--	1,646	1,316	--	--	-120	--	NA	NA	182
Greater than 1.00 percent sulfur	--	--	9,230	507	-4,630	--	42	--	NA	NA	1,128
Petrochemical Feedstocks	--	--	7,678	954	190	--	46	--	--	8,776	533
Naphtha for Petro. Feed. Use	--	--	5,548	512	-25	--	61	--	--	5,974	462
Other Oils for Petro. Feed. Use	--	--	2,130	442	215	--	-15	--	--	2,802	71
Special Naphthas	--	--	-129	357	316	--	-23	--	3	564	140
Lubricants	--	--	1,753	1,745	4,298	--	-106	--	1,470	6,432	581
Waxes	--	--	306	10	--	--	-4	--	256	64	36
Petroleum Coke	--	--	35,745	537	--	--	397	--	2,746	33,139	1,098
Marketable	--	--	24,687	537	--	--	397	--	2,746	22,081	1,098
Catalyst	--	--	11,058	--	--	--	--	--	--	11,058	--
Asphalt and Road Oil	--	--	41,144	1,220	-6,190	--	-1,065	--	1,640	35,599	8,858
Still Gas	--	--	30,536	--	--	--	--	--	--	30,536	--
Miscellaneous Products	--	--	3,147	59	6	--	-61	--	7	3,266	80
Total	285,615	198,197	991,155	366,393	225,281	75,910	7,392	944,447	31,550	1,159,163	269,085

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."